

COLUMBIA GAS OF KENTUCKY, INC.

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DATE OF ISSUE: September 12, 1995

DATE EFFECTIVE: November 1, 1995

Issued by: K. I. Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

C7/00

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u>
	\$	<u>Demand</u>	<u>Commodity</u>	\$
	\$	\$	\$	\$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.3886	7.5516	17.0402
Over 1 Mcf per Mo.	2.1800	1.3886	7.5516	11.1202
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.3886	7.5516	30.9402
Next 49 Mcf per Mo.	2.1800	1.3886	7.5516	11.1202
Next 350 Mcf per Mo.	2.1149	1.3886	7.5516	11.0551
Next 600 Mcf per Mo.	2.0149	1.3886	7.5516	10.9551
Over 1000 Mcf per Mo.	1.8409	1.3886	7.5516	10.7811
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.6601		8.6601
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0208		0.0208

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

DATE OF ISSUE: May 3, 2001

Issued by: *John J. Kelly*

DATE EFFECTIVE: May 1, 2001

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-AA dated April 30, 2001

C6/01

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		7.5516 ^{2/}	8.1884
Over 30,000 Mcf	0.3384		7.5516 ^{2/}	7.8900
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6601		8.6601
<u>Delivery Service¹</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0208		0.0208

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

DATE EFFECTIVE: May 1, 2001

BY: *Stephen Bell*
 SECRETARY OF THE COMMISSION

Executive Vice President and Chief Operating Officer

DATE OF ISSUE: May 3, 2001

Issued by:

Joseph J. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-AA dated April 30, 2001

C6/01

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	.3539	1.3886	7.5516	9.2941
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	.3539	1.3886		1.7425
Banking and Balancing Service		0.0208		0.0208
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	0.1000			0.1000
Banking and Balancing Service		0.0208		0.0208
<u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u>				
Commodity Charge	1.7363	1.3886	7.5516	10.6765
<u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u>				
Commodity Charge	.5924	1.3886	7.5516	9.5326

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 15.011,
 SECTION 9 (1)

DATE EFFECTIVE: May 1, 2001

BY: *Straw*
 SECRETARY OF THE COMMISSION

Executive Vice President and Chief Operating Officer

DATE OF ISSUE: May 3, 2001

Issued by: *Joseph W. Keller*

Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-AA dated April 30, 2001

C6/01

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.3942	5.4440	14.9382
Over 1 Mcf per Mo.	2.1800	1.3942	5.4440	9.0182
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.3942	5.4440	28.8382
Next 49 Mcf per Mo.	2.1800	1.3942	5.4440	9.0182
Next 350 Mcf per Mo.	2.1149	1.3942	5.4440	8.9531
Next 600 Mcf per Mo.	2.0149	1.3942	5.4440	8.8531
Over 1000 Mcf per Mo.	1.8409	1.3942	5.4440	8.6791
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5555		8.5555
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0206		0.0206

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 01 2000

DATE OF ISSUE: September 1, 2000

DATE EFFECTIVE: September 1, 2000

Issued by: J. W. Kelly

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-W dated August 23, 2000.

BY: *Stephen D. Bell*
 SECRETARY OF THE COMMISSION

C12/00

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.4422	3.7014	13.2436
Over 1 Mcf per Mo.	2.1800	1.4422	3.7014	7.3236
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.4422	3.7014	27.1436
Next 49 Mcf per Mo.	2.1800	1.4422	3.7014	7.3236
Next 350 Mcf per Mo.	2.1149	1.4422	3.7014	7.2585
Next 600 Mcf per Mo.	2.0149	1.4422	3.7014	7.1585
Over 1000 Mcf per Mo.	1.8409	1.4422	3.7014	6.9845
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5021		8.5021
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0206		0.0206

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase
 (R) Reduction

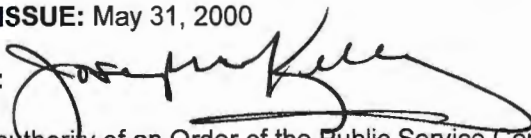
PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 2000

DATE OF ISSUE: May 31, 2000

PURSUANT TO 807 KAR 5:011,
 DATE EFFECTIVE: June 1, 2000

Issued by:



BY: Stephen Bell
 Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-V dated May 18, 2000.

C9/00

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
First 1 Mcf or less per Mo.	8.10	1.4485	3.3470	12.8955	R
Over 1 Mcf per Mo.	2.1800	1.4485	3.3470	6.9755	R
CAP Surcharge ^{2/}	.0150			.0150	
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.4485	3.3470	26.7955	R
Next 49 Mcf per Mo.	2.1800	1.4485	3.3470	6.9755	R
Next 350 Mcf per Mo.	2.1149	1.4485	3.3470	6.9104	R
Next 600 Mcf per Mo.	2.0149	1.4485	3.3470	6.8104	R
Over 1000 Mcf per Mo.	1.8409	1.4485	3.3470	6.6364	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.5494		8.5494	R
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	2.1149			2.1149	
Next 600 Mcf per Mo.	2.0149			2.0149	
All Over 1000 Mcf per Mo.	1.8409			1.8409	
Former IN8 Rate Per Mcf	1.0575			1.0575	
Banking and Balancing Service		0.0206		0.0206	

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase
 (R) Reduction

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

DATE OF ISSUE: March 16, 2000

DATE EFFECTIVE: March 1, 2000

Issued by: *Joseph W. Kelly* BY: *Stephan D. Bell*
 SECRETARY OF THE COMMISSION Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-U dated February 25, 2000.

06/00

COLUMBIA GAS OF KENTUCKY, INC.

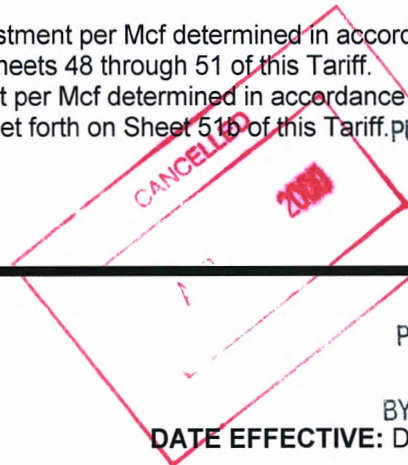
CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/} Demand</u>	<u>Commodity</u>	<u>Total Billing Rate</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.4933	3.5204	13.1137
Over 1 Mcf per Mo.	2.1800	1.4933	3.5204	7.1937
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.4933	3.5204	27.0137
Next 49 Mcf per Mo.	2.1800	1.4933	3.5204	7.1937
Next 350 Mcf per Mo.	2.1149	1.4933	3.5204	7.1286
Next 600 Mcf per Mo.	2.0149	1.4933	3.5204	7.0286
Over 1000 Mcf per Mo.	1.8409	1.4933	3.5204	6.8546
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.6010		8.6010
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0205		0.0205

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase
 (R) Reduction



PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DEC 01 1999

DATE OF ISSUE: December 16, 1999

Issued by: *Joseph J. Bell*

DATE EFFECTIVE: December 1, 1999

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-T dated November 23, 1999.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		5.4440 ^{2/}	6.0808
Over 30,000 Mcf	0.3384		5.4440 ^{2/}	5.7824
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5555		8.5555
<u>Delivery Service¹</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0206		0.0206

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 01 2000

DATE OF ISSUE: September 1, 2000 PURSUANT TO 807 KAR 5.011, DATE EFFECTIVE: September 1, 2000
 SECTION 9 (1)

Issued by: J. W. Kelly

BY: Stephan O. Bill
 SECRETARY OF THE COMMISSION

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-W dated August 23, 2000.

C12/00

COLUMBIA GAS OF KENTUCKY, INC.

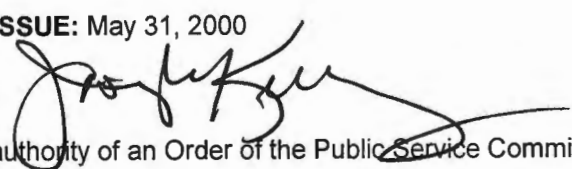
CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>	135.79				135.79
First 30,000 Mcf	0.6368		3.7014 ^{2/}		4.3382
Over 30,000 Mcf	0.3384		3.7014 ^{2/}		4.0398
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5021			8.5021
<u>Delivery Service¹</u>					
Administrative Charge	65.00				65.00
First 30,000 Mcf	0.6368				.6368
Over 30,000 Mcf	0.3384				.3384
Banking and Balancing Service		0.0206			0.0206
(continued on following sheet)					
<p>^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</p> <p>^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.</p> <p>^{3/} Currently, there are no customers on this rate schedule.</p>					
				PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
(I) Increase					
(R) Reduction					
JUN 01 2000					

DATE OF ISSUE: May 31, 2000

Issued by:



PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Stephan D. Bell
 DATE: ~~EFFECTIVE~~ June 1, 2000
 SECRETARY OF THE COMMISSION
 Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-V dated May 18, 2000.

19/00

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		3.3470 ^{2/}	3.9838
Over 30,000 Mcf	0.3384		3.3470 ^{2/}	3.6854
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5494		8.5494
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			0.6368
Over 30,000 Mcf	0.3384			0.3384
Banking and Balancing Service		0.0206		0.0206
(continued on following sheet)				
<p>1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</p> <p>2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.</p> <p>3/ Currently, there are no customers on this rate schedule.</p>				
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE				
(I) Increase (R) Reduction				

R
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MAR 01 2000

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

DATE OF ISSUE: March 16, 2000

DATE EFFECTIVE: March 1, 2000

Issued by:

Joseph Kelly

BY: *Stephan Bee*
 SECRETARY OF THE COMMISSION

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-U dated February 25, 2000.

C 6/00

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>					
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>	135.79				135.79
First 30,000 Mcf	0.6368		2.5746 ^{2/}		3.2114
Over 30,000 Mcf	0.3384		2.5746 ^{2/}		2.9130
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6403			8.6403
<u>Delivery Service</u>					
Administrative Charge	65.00				65.00
First 30,000 Mcf	0.6368				.6368
Over 30,000 Mcf	0.3384				.3384
Banking and Balancing Service		0.0204			0.0204
(continued on following sheet)					
<p>1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</p> <p>2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.</p> <p>3/ Currently, there are no customers on this rate schedule.</p>					

R
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R
R

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 0 1 1999

PURSUANT TO 807 KAR 8.011,
 SECTION 9 (1)

BY *Stephan O. Bill*
 SECRETARY OF THE COMMISSION

(R) Reduction

DATE OF ISSUE: March 5, 1999

DATE EFFECTIVE: March 1, 1999

Issued by: *Joe Ferguson*

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Q dated February 19, 1999.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	.3539	1.3942	5.4440	7.1921
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	.3539	1.3942		1.7481
Banking and Balancing Service		0.0206		0.0206
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	0.1000			0.1000
Banking and Balancing Service		0.0206		0.0206
<u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u>				
Commodity Charge	1.7363	1.3942	5.4440	8.5745
<u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u>				
Commodity Charge	.5924	1.3942	5.4440	7.4306

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 01 2000

DATE OF ISSUE: September 1, 2000

DATE EFFECTIVE: September 1, 2000

Issued by: J. W. Kelly

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-W dated August 23, 2000.

BY: *Stephan D. Bell*
 SECRETARY OF THE COMMISSION

C12/100

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.3539	1.4422	3.7014	5.4975	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.4422		1.7961	R
Banking and Balancing Service		0.0206		0.0206	
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0206		0.0206	
<u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.4422	3.7014	6.8799	I
<u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.4422	3.7014	5.7360	I

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

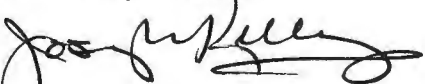
(I) Increase
 (R) Reduction

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 2000

DATE OF ISSUE: May 31, 2000

Issued by:



DATE EFFECTIVE: June 1, 2000

SECTION 9 (1)
 Vice President and General Manager

By: Stewart B. B...
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-V dated May 18, 2000.

Handwritten initials: C9/00

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.3539	1.4485	3.3470	5.1494	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.4485		1.8024	R
Banking and Balancing Service		0.0206		0.0206	I
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0206		0.0206	I
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.4485	3.3470	6.5318	R
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.4485	3.3470	5.3879	R

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

(I) Increase
 (R) Reduction

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: March 16, 2000

DATE EFFECTIVE: March 1, 2000

Issued by:

Joseph Kelly

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-U dated February 25, 2000.

C6/00

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.3539	1.4440	2.5746	4.3725	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.4440		1.7979	I
Banking and Balancing Service		0.0204		0.0204	R
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0204		0.0204	R
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.4440	2.5746	5.7549	R
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.4440	2.5746	4.6110	R

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

(I) Increase (R) Reduction

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAR 01 1999

PURSUANT TO K.R.
 SECTION 9 (1)
 CANCELLED
 APR 2000
 DATE EFFECTIVE: March 1, 1999

DATE OF ISSUE: March 5, 1999

Issued by:

vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Q dated February 19, 1999.

COLUMBIA GAS OF KENTUCKY, INC.

FIRST REVISED SHEET NOS. 30 THROUGH 37
RESERVED FOR FUTURE USE

(C) Change

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Phyllis Lunnis
DIRECTOR, RATES & RESEARCH DIV.

DATE OF ISSUE: November 10, 1994

DATE EFFECTIVE: November 1, 1994

Issued by:

Kathryn Shroyer

Vice President - Regulatory Services

C7/00

COLUMBIA GAS OF KENTUCKY, INC.

**DELIVERY SERVICE (DS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a contract with Company for Delivery Service, and
- (2) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point, and
- (3) Customer currently is a sales Customer under the GS, IS or IUS Rate Schedule.

BASE RATE

General Service:

First 400 Mcf	\$2.1149 per Mcf for all gas delivered each billing month.
Next 600 Mcf	\$2.0149 per Mcf for all gas delivered each billing month.
Over 1,000 Mcf	\$1.8409 per Mcf for all gas delivered each billing month.

Interruptible Service:

First 30,000 Mcf	\$0.6368 per Mcf for all gas delivered each billing month.
Over 30,000 Mcf	\$0.3384 per Mcf for all gas delivered each billing month.

Intrastate Utility Service:

Former IN8:	\$0.3539 per Mcf for all gas delivered each billing month.
	\$1.0575 per Mcf for all gas delivered each billing month.

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ADMINISTRATIVE CHARGE

The monthly administrative charge shall be \$65.00.

GAS COST ADJUSTMENT

Recovery of Direct Bill Take-or-Pay

Delivery service Customers shall be subject to a Gas Cost Adjustment as shown on Sheet Nos. 5 and 6.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(I) Increase

OCT 01 1996

DATE OF ISSUE: September 16, 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE EFFECTIVE: October 1, 1996

Issued by:

Kathryn J. Neel
Kathryn J. Neel
FOR THE PUBLIC SERVICE COMMISSION

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

C7/00

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Delivery Service

FERC approved direct billed pipeline supplier charges relating to the buyout of Take-or-Pay liabilities will be billed to Delivery Service Fixed Rate Volumes.

Banking and Balancing Service

This rate is based on the percentage of the portion of storage capacity allocated to Delivery Service Customers to Company's total annual storage capacity, applied to:

- (1) Columbia Transmission's FSS seasonal capacity charge, annualized,
- (2) Columbia Transmission's SST commodity charge, and
- (3) Columbia Transmission's FSS injection and withdrawal charges

as calculated in the Gas Cost Adjustment.

Capacity Release Revenues:

Capacity release revenues generated by Administrative Releases will be credited 100% to gas cost.

Capacity Release Revenues, other than those revenues generated by Administrative Releases, during the period August 1, 1998 through July 31, 1999, will be reflected as follows:

- (1) Columbia will not share in capacity release revenues until the benchmark is reached. The initial benchmark of \$461,574 will be used for the period August 1, 1996 through July 31, 1997. Coincident with subsequent annual actual cost adjustment filings, the benchmark will be recalculated based on an annualized simple monthly average using actual data for the thirty-six months ending June 30th of the year in which the ACA filing is made.
- (2) Columbia will retain 100% of capacity release revenues above the benchmark until the benchmark is 65% of the total at which point Columbia will retain 35% of revenues.
- (3) The customer portion of the capacity release program will be credited to customers through the appropriate ACA calculation.

(R) Revised

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

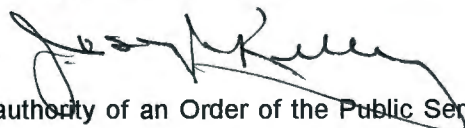
AUG 01 1998

PURSUANT TO 807 KAR 60.11,
SECTION 9(1)

BY: *Stephen D. Bell*
DATE EFFECTIVE: August 1, 1998
SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 14, 1998

Issued by:



Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 96-079, dated July 27, 1998.

C7/00

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Off-System Sales Revenue:

Sixty-five percent (65%) of all revenues received under the off-system sales and exchange program (other than those revenues generated by operational sales), net of costs, during the period August 1998 through July 1999, will be credited to customers through the appropriate ACA calculation.

All revenue generated by operational sales will be credited 100% to gas cost.

Prior to making any off-system sale, Columbia will consider the impact of such sale upon its system gas supply, and will also evaluate the benefits that will accrue to sales customers as a result of the off-system sale.

Interim Gas Cost Adjustments

Should any significant change in supplier rates occur, Company may apply to the Commission for an Interim Gas Cost Adjustment Clause in addition to the regular quarterly Gas Cost Adjustment Clause filings.

(R) Revised

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1998

PURSUANT TO 807 KAR 5:01
SECTION 9 (1)

BY: Stephan O. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE: August 14, 1998

DATE EFFECTIVE: August 1, 1998

Issued by:

Joseph M. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 96-079, dated July 27, 1998.

07/00

COLUMBIA GAS OF KENTUCKY, INC.

**WEATHER NORMALIZATION ADJUSTMENT CLAUSE
APPLICABLE TO GS AND GPS RATE SCHEDULES**

WEATHER NORMALIZATION ADJUSTMENT (WNA)

The sales to Residential and Commercial Customers under Rate Schedules GS and GPS shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA).

Determination of WNA

Weather normalized volumes shall be utilized during the December through April billing months to calculate the non-gas portion of the bills of all heating Customers served under Rate Schedules GS and GPS. During the remainder of the year May through November, the monthly bills shall be computed based on actual consumption.

Weather Normalization Adjustment will be calculated using the following formula:

$$\text{WNA} = [(\text{Actual Mcf} - \text{Base Load Mcf}) * (\text{Normal Degree Days} / \text{Actual Degree Days})]$$

Each customer's base load will be determined individually, and will be recomputed annually. Rates used in the computation of the WNA shall be determined based on the applicable base rate charge as set forth on Sheet No. 5 of this tariff.

C

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

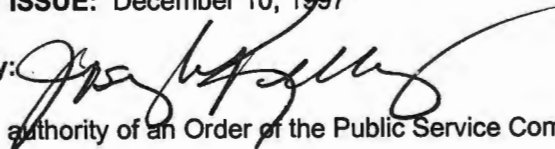
BY: Stephan W. Bell
SECRETARY OF THE COMMISSION

(C) Change

DATE OF ISSUE: December 10, 1997

DATE OF EFFECTIVE: December 1, 1997

Issued by:



Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 97-299 dated December 1, 1997.

C7/00

COLUMBIA GAS OF KENTUCKY, INC.

**CUSTOMER ASSISTANCE PROGRAM SURCHARGE
APPLICABLE TO GSR RATE SCHEDULE**

CUSTOMER ASSISTANCE PROGRAM (CAP)

The CAP is a pilot program beginning November 1, 1995 that allows customers who are eligible for the Low Income Home Energy Assistance Program (LIHEAP) to remit a fixed percentage of their income as payment for gas service. The CAP surcharge shall be applicable to all other residential customers under the General Service Rate Schedule.

Determination of CAP surcharge

Company shall file an annual report with the Commission which shall contain an updated CAP surcharge rate and shall be filed at least sixty (60) days prior to the November 1 effective date of the surcharge.

The CAP surcharge calculation, on a dollar-per-Mcf basis, will be comprised of the following:

$$\text{CAP surcharge} = [(1) + (2) + (3)] / [(4) - (5)]$$

- (1) The projected participants' revenue shortfall resulting from paying only a percentage of income for the period November 1st to October 31st each year.
- (2) The projected administrative and programming costs.
- (3) The CAP Balancing Adjustment (CBA), on a dollar-per-Mcf basis, which compensates for any previous under or overcollections which have occurred as a result of the CAP procedure. For the first year, the CBA shall be based on the period starting with the inception of the program through October 31st, with the CBA factor to be in effect for the twelve months beginning November 1st. For all years thereafter, the CBA shall be based on the twelve months ended July 31st each year, with the CBA factor to be in effect for the twelve months beginning November 1st of each year.
- (4) Total projected Residential sales volumes for the period November 1st through October 31st of each year.
- (5) Projected CAP participant sales volumes for the period November 1st through October 31st of each year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(N) New

NOV 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE: September 1, 1995 BY: Jordan C. Neal DATE EFFECTIVE: November 1, 1995

FOR THE PUBLIC SERVICE COMMISSION

Issued by: K. I. Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

C7/00

COLUMBIA GAS OF KENTUCKY, INC.

**ORIGINAL SHEET NOS. 58 AND 59
RESERVED FOR FUTURE USE**

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SEP 1 1993

**PURSUANT TO 807 KAR 5:011.,
SECTION 9 (1)**

**BY: George Helle
PUBLIC SERVICE COMMISSION MANAGER**

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

C7/00

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)**

33. CUSTOMER BILL FORMAT AND CONTENT - (Continued)

9. Customer Account Number -

identifies your account on our records. For more efficient service, please use it when you call or write us about your account.

10. Minimum Monthly Charge -

covers a portion of the fixed costs required to ensure that natural gas service is available to your home or business. This amount will be the same each month.

11. Gas Delivery Charge -

covers the costs to physically deliver natural gas to your home or business each month. The total delivery charge amount will vary each month according to your gas usage.

12. Gas Supply Cost -

cost of natural gas itself. There is no mark-up on the price of gas; therefore, we make no profit on the gas cost. The total gas supply cost amount will increase as gas usage increases.

13. Due Date & Amount -

the date payment is due and the amount you should pay.

14. Gas Used -

the difference between the meter readings equals the amount of gas you used between the dates, shown in MCF. (1 MCF = 1000 cubic feet of gas.)

15. Message Area -

items of interest and concern may be included in the message area from time to time.

16. Columbia Gas Information -

for your convenience in contacting us, this is our address, office hours and phone number.

17. Back of Bill -

the back of your bill includes additional information about payment, including an explanation of codes and other customer services.

N
N
N
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(T) Text (N) New

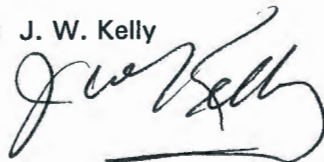
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 25 1998

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: October 26, 1998

Issued by: J. W. Kelly



NOV 25 1998

DATE EFFECTIVE: BY: Stephen D. Bee
SECRETARY OF THE COMMISSION

TO 807 KAR 5011.
SECTION 9(1)
OF THE

Vice President and General Manager

C7/00